

June 13, 2018

BY HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4774 – Renewable Energy Growth Program
Tariff Advice Filing for Renewable Energy Growth Program Solicitation
and Enrollment Process Rules
2018 First Open Enrollment Report**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's First 2018 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Attachment 1), which includes a list of twenty three projects the Company has selected for Certificates of Eligibility pursuant to R.I. Gen. Laws § 39-26.6-20(a), (b).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes a list of commercial-scale solar, large-scale solar, wind, and community remote distributed generation large solar projects selected by National Grid for PUC approval, together with the pricing information for these projects. The Certificates of Eligibility are included in Attachment 2. The Company will file the Tariff Supplement with populated information for projects that have been awarded Certificates of Eligibility once the PUC approves the Certificates of Eligibility.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4774 Service List
Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

June 13, 2018
Date

**Docket No. 4774 – Renewable Energy Growth Program for Year 2018
RI Distributed Generation Board and National Grid**

Service List updated 1/17/18

| Parties' Name/Address | E-mail | Phone |
|---|--|--------------|
| Raquel Webster, Esq. Celia O'Brien, Esq. National Grid 280 Melrose Street Providence, RI 02907 | Raquel.webster@nationalgrid.com ; | 781-907-2121 |
| | Jennifer.hutchinson@nationalgrid.com ; | |
| | Celia.obrien@nationalgrid.com ; | |
| | Joanne.scanlon@nationalgrid.com ; | |
| | Ian.springsteel@nationalgrid.com ; | |
| | Omar.Muneeruddin2@nationalgrid.com ; | |
| Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908 | Andrew.Marcaccio@doa.ri.gov ; | 401-222-8880 |
| | Carol.Grant@energy.ri.gov ; | |
| | Christopher.Kearns@energy.ri.gov ; | |
| | Nicholas.ucci@energy.ri.gov ; | |
| Jon Hagopian, Sr. Counsel Division of Public Utilities and Carriers | Jon.hagopian@dpuc.ri.gov ; | 401-784-4775 |
| | John.bell@dpuc.ri.gov ; | |
| | Macky.McCleary@dpuc.ri.gov ; | |
| | Jonathan.Schrag@dpuc.ri.gov ; | |
| | Al.contente@dpuc.ri.gov ; | |
| | Jmunoz@riag.ri.gov ; | |
| Richard Hahn Carrie Gilbert Daymark Energy Advisors 1 Washington Mall, 9th floor Boston, MA 02108 | rhahn@daymarkea.com ; | |
| | cgilbert@daymarkea.com ; | |
| Sunrun, Inc. Seth H. Handy, Esq. Handy Law, LLC | seth@handylawllc.com ; | 401-626-4839 |

| | | |
|--|--|--------------|
| Gracie Walovich Sunrun Inc. | gracie.walovich@sunrun.com ; | |
| Beren Argetsinger Keyes & Fox LLP | bargetsinger@kfwlaw.com ; | |
| File an original & 9 copies w/ Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888 | Luly.massaro@puc.ri.gov ; Alan.nault@puc.ri.gov ; Todd.bianco@puc.ri.gov ; Linda.george@puc.ri.gov ; | 401-780-2107 |
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| Doug Sabetti | doug@newportsolarri.com ; | |
| Michelle Carpenter | mc@green-ri.com ; | |
| Fred Unger | unger@hrtwd.com ; | |
| Paul Raducha | paul@pvdenergy.com ; | |
| Mark DePasquale, Wind Energy Development | md@wedenergy.com ; | |
| Jerry Elmer, Esq., CLF | jelmer@clf.org ; | 401-351-1102 |
| Charlie Grant, Essex Capital Partners | cgrant@essexcapitalpartners.com ; | |
| | | |

First 2018 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected twenty three projects for certificates of eligibility in the First 2018 Open Enrollment, totaling 23,959 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the First Open Enrollment that occurred in April 2018.

| Project & Location | Nameplate Capacity (kW) | Class | Price (¢/kWh) | Ceiling Price (¢/kWh) | Tariff Term |
|---|--------------------------------|--------------------------------------|----------------------|------------------------------|--------------------|
| 207 HP 207 High Point Ave Portsmouth, RI 02871 | 240 | Medium-Scale Solar (26-250 kW DC) | 15.00 | 24.95 | 20 |
| 128 Singleton St Woonsocket RI 128 Singleton St. Woonsocket, RI 02895 | 249 | Medium-Scale Solar (26-250 kW DC) | 22.75 | 24.95 | 20 |
| 240 Bald Hill Rd Warwick RI 02888 240 Bald Hill Rd. Warwick, RI 02888 | 249 | Medium-Scale Solar (26-250 kW DC) | 22.75 | 24.95 | 20 |
| Cedar Hollow Solar 337 Main St. Hopkinton, RI 02804 | 104 | Medium-Scale Solar (26-250 kW DC) | 23.00 | 24.95 | 20 |
| 76 Commercial Way 76 Commercial Way East Providence, RI 02814 | 248 | Medium-Scale Solar (26-250 kW DC) | 23.00 | 24.95 | 20 |
| 10 Minturn Farm Rd 10 Minturn Farm Rd Bristol, RI 02809 | 51 | Medium-Scale Solar (26-250 kW DC) | 24.45 | 24.95 | 20 |
| 4 Annawamscutt 4 Annawamscutt Ave Bristol, RI 02809 | 66 | Medium-Scale Solar (26-250 kW DC) | 24.45 | 24.95 | 20 |
| 101 Asylum Road 101 Asylum Road Bristol, RI 02809 | 48 | Medium-Scale Solar (26-250 kW DC) | 24.45 | 24.95 | 20 |
| Stateside Precision Group LLC 0 Tower Hill Road North Kingstown, RI 02852 | 250 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |
| 6 Minturn Farm Rd 6 Minturn Farm Rd Bristol, RI 02809 | 58 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |

| | | | | | |
|---|--------------|--------------------------------------|-------|-------|----|
| Peck Hill 250kW 26 Peck Hill Road Johnston, RI 02919 | 250 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |
| Kenyon 679 Main Street Hopkinton 679 Main Street Hopkinton, RI 02832 | 250 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |
| 485 Church St. 485 Church St. Richmond, RI 02894 | 250 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |
| Hawkins 805 Main Street Hopkinton 805 Main Street Hopkinton, RI 02832 | 250 | Medium-Scale Solar (26-250 kW DC) | 24.95 | 24.95 | 20 |
| Total | 2,563 | | | | |

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar, Large-Scale Solar, Large Wind and CRDG Large Solar projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

First 2018 Open Enrollment Results

| Project & Location | Nameplate Capacity (kW) | Class | Price (¢/kWh) | Ceiling Price (¢/kWh) | Tariff Term |
|---|--------------------------------|--|----------------------|------------------------------|--------------------|
| Pawtucket Solar 70 Pawtucket Ave. East Providence, RI 02916 | 999 | Commercial-Scale Solar (251-999 kW DC) | 15.90 | 19.65 | 20 |
| T1404 371 Putman Pike Ste. A-250 Smithfield. RI 02917 | 650 | Commercial-Scale Solar (251-999 kW DC) | 16.95 | 19.65 | 20 |
| K and k Beach Solar LLC Plat 106 Lot 55 West Main Rd Middletown, RI 02842 | 999 | Commercial-Scale Solar (251-999 kW DC) | 18.00 | 19.65 | 20 |
| Wood River Solar 66 Gardner Road Charlestown, RI 02813 | 5,000 | Large-Scale Solar (1,000--5,000 kW DC) | 11.10 | 16.45 | 20 |
| Woodville Solar 36 Woodville Road Richmond, RI 02832 | 5,000 | Large-Scale Solar (1,000--5,000 kW DC) | 11.60 | 16.45 | 20 |

| | | | | | |
|---|---------------|---|-------|-------|----|
| Richmond Buttonwoods 6 Buttonwoods Rd Richmond, RI 02898 | 1,549 | Large-Scale Solar (1,000--5,000 kW DC) | 13.98 | 16.45 | 20 |
| WED Plainfield II 0 Plainfield Pike Johnston, RI 02919 | 3,000 | Wind II (3,000-5,000 kW; 2-turbine) | 17.55 | 17.55 | 20 |
| WED Plainfield III 2111 Plainfield Pike Johnston, RI 02919 | 3,000 | Wind II (3,000-5,000 kW; 2-turbine) | 17.55 | 17.55 | 20 |
| Burrillville Solar LLC 0 Daniele Drive Burrillville, RI 02839 | 1,199 | CRDG Large Solar (1,000-5,000 kW DC) | 18.50 | 18.92 | 20 |
| Total | 21,396 | | | | |

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Burrillville Solar LLC

**Project Owner/
Project Contact:** Burrillville Solar LLC
Craig Olmsted

Facility Address: 0 Daniele Drive
Burrillville, RI 02839

Phone Number: (617) 943-9743

Email Address: cdolmsted@gmail.com

RI Interconnection Application ID or Ref#: RI-25425416

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: CRDG Large Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 1,199
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 960
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,522
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$38,050

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.50

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: K and k Beach Solar LLC

**Project Owner/
Project Contact:** K and K Beach Club LLC
Scott Milnes

Facility Address: Plat 106 Lot 55 West Main Road
Middletown, RI 02842

Phone Number: (401) 692-2070

Email Address: smilnes@econoxgroup.com

RI Interconnection Application ID or Ref#: RI-23630421

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 999
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 840
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,300
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$32,500

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.00

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Pawtucket Solar

**Project Owner/
Project Contact:** Sol Systems LLC
Anna Noucas

Facility Address: 70 Pawtucket Ave.
East Providence, RI 02916

Phone Number: (202) 588-6469

Email Address: anna.noucas@solsystems.com andrew.grin@solsystems.com

RI Interconnection Application ID or Ref#: RI-24291358

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 999
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 780
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,116
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$27,900

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 15.90

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Richmond Buttonwoods

Project Owner/ Green Development LLC
Project Contact: Hannah Morini Michelle Carpenter

Facility Address: 6 Buttonwoods Rd
Richmond, RI 02898

Phone Number: (401) 295-4998

Email Address: hm@green-ri.com mc@green-ri.com

RI Interconnection Application ID or Ref#: RI-24981890

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 1,549
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 1,245
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,743
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$43,575

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 13.98

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: T1404

**Project Owner/
Project Contact:** Target Corporation
Steve Burns

Facility Address: 371 Putman Pike Ste. A-250
Smithfield, RI 02917

Phone Number: (646) 807-4600

Email Address: incentive@entersolar.com

RI Interconnection Application ID or Ref#: RI-25452012

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 650
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 396
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 771
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$19,265

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 16.95

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: WED Plainfield II

**Project Owner/
Project Contact:** WED Plainfield II LLC
Hannah Morini Michelle Carpenter

Facility Address: 0 Plainfield Pike
Johnston, RI 02919

Phone Number: (401) 295-4998

Email Address: hm@green-ri.com mc@green-ri.com

RI Interconnection Application ID or Ref#: RI-23826577

Renewable Technology: Wind
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large Wind
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 3,000
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,000
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 7,000
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.55

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: WED Plainfield III

Project Owner/ WED Plainfield III LLC

Project Contact: Hannah Morini Michelle Carpenter

Facility Address: 2111 Plainfield Pike
Johnston, RI 02919

Phone Number: (401) 295-4998

Email Address: hm@green-ri.com mc@green-ri.com

RI Interconnection Application ID or Ref#: RI-23826435

Renewable Technology: Wind

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large Wind

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 3,000

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 3,000

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 7,000

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 17.55

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

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Project Name: Wood River Solar

Project Owner/ Freepoint Solar LLC
Project Contact: Tom Swank Peter Ford

Facility Address: 66 Gardner Road
Charlestown, RI 02813

Phone Number: (860) 395-8356 (914) 361-9501

Email Address: tom.swank@suneastpower.com PFord@freepoint.com

RI Interconnection Application ID or Ref#: RI-23494905

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 5,000
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 4,500
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 7,800
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 11.10

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: [Click here to enter a date.](#)

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

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Project Name: Woodville Solar

Project Owner/ Freepoint Solar LLC
Project Contact: Tom Swank Peter Ford

Facility Address: 36 Woodville Road
Richmond, RI 02832

Phone Number: (860) 395-8356 (914) 361-9501

Email Address: tom.swank@suneastpower.com PFord@freepoint.com

RI Interconnection Application ID or Ref#: RI-23459169

Renewable Technology: Solar PV - ground mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar
Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar

Nameplate Capacity (kW): 5,000
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 4,500
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 8,000
Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-E or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-E.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 11.60

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: TBD - pending PUC approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

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Certificate Termination Date: [Click here to enter a date.](#)

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